

Insights from Modeling the Decarbonization of the United States Economy by 2050

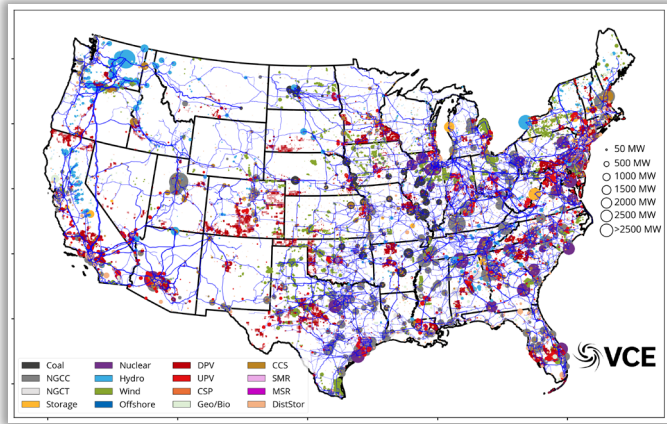
Dr Christopher T M Clack
Vibrant Clean Energy, LLC

University of California San Diego
Deep Decarbonization Initiative: Virtual Meeting
January 27th, 2021

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Vibrant Clean Energy

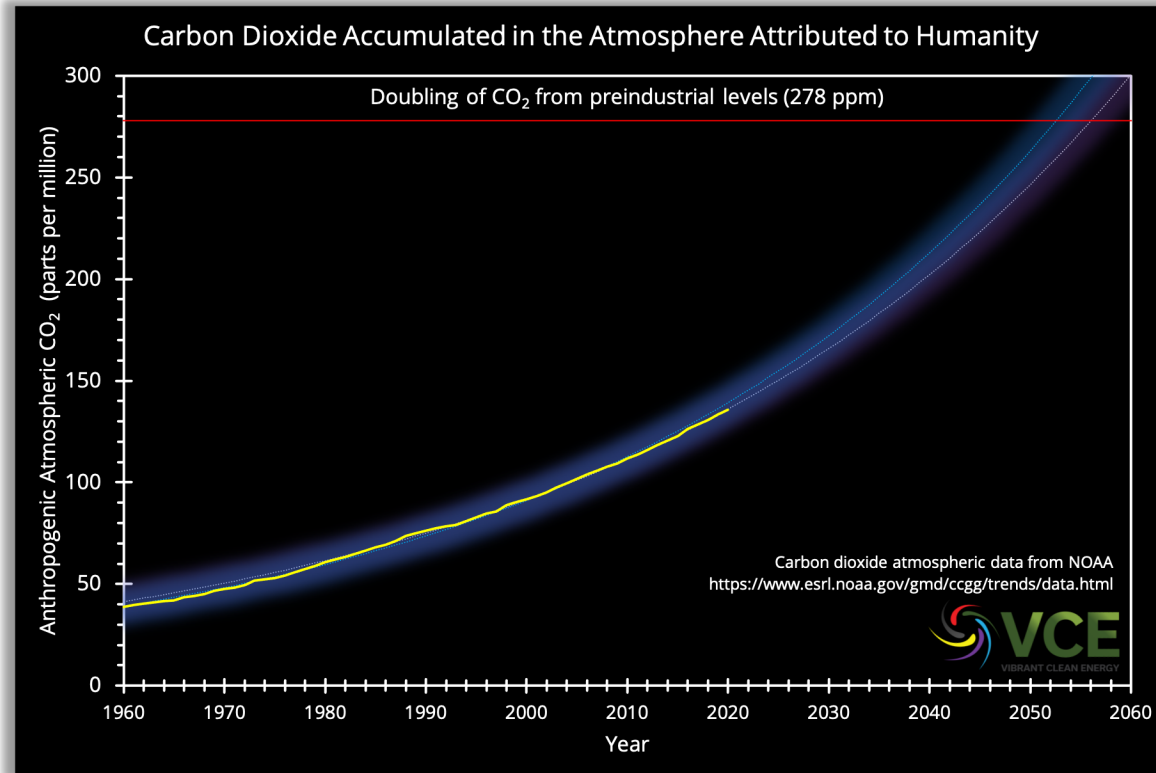


Purpose of Vibrant Clean Energy, LLC:

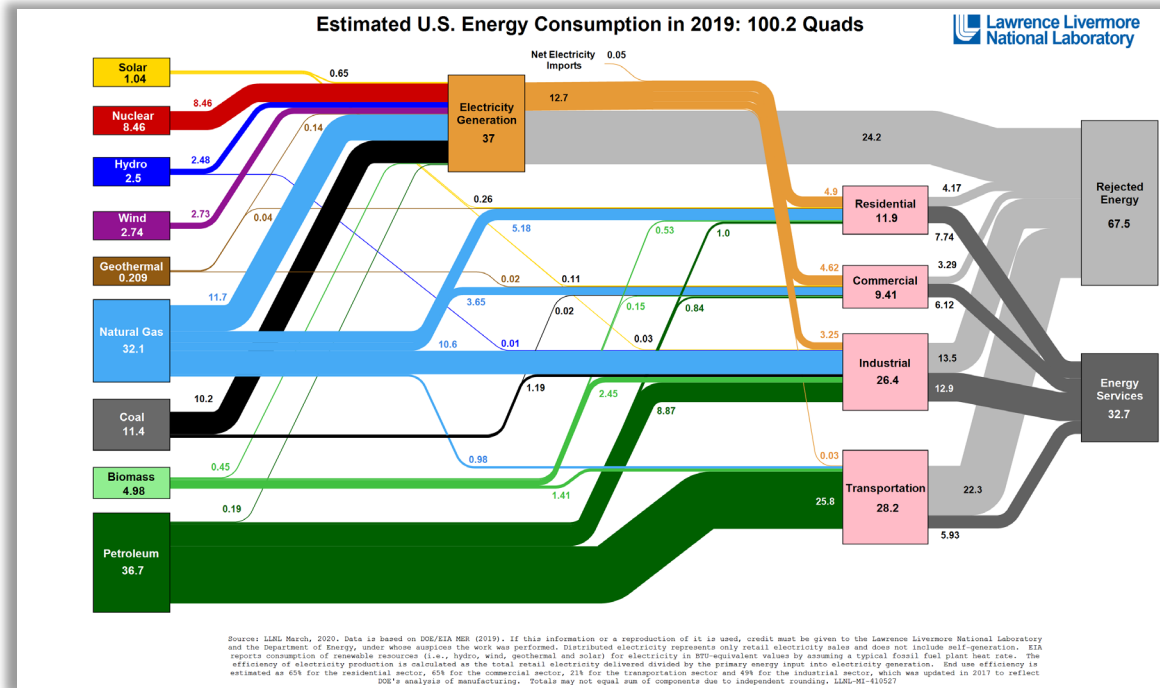
- Reduce the cost of electricity and help evolve economies to near zero emissions;
- Co-optimize transmission, generation, storage, and distributed resources;
- Increase the understanding of how Variable Generation impacts and alters the electricity grid and model it more accurately;
- Agnostically determine the least-cost portfolio of generation that will remove emissions from the economy;
- Determine the optimal mix of VG and other resources for efficient energy sectors;
- Help direct the transition of heating and transportation to electrification;
- **License WIS:dom[®] optimization model and/or perform studies using the model;**
- Ensure profits for energy companies with a modernized grid;
- Assist clients unlock and understand the potential of high VRE scenarios, as well as zero emission pathways.



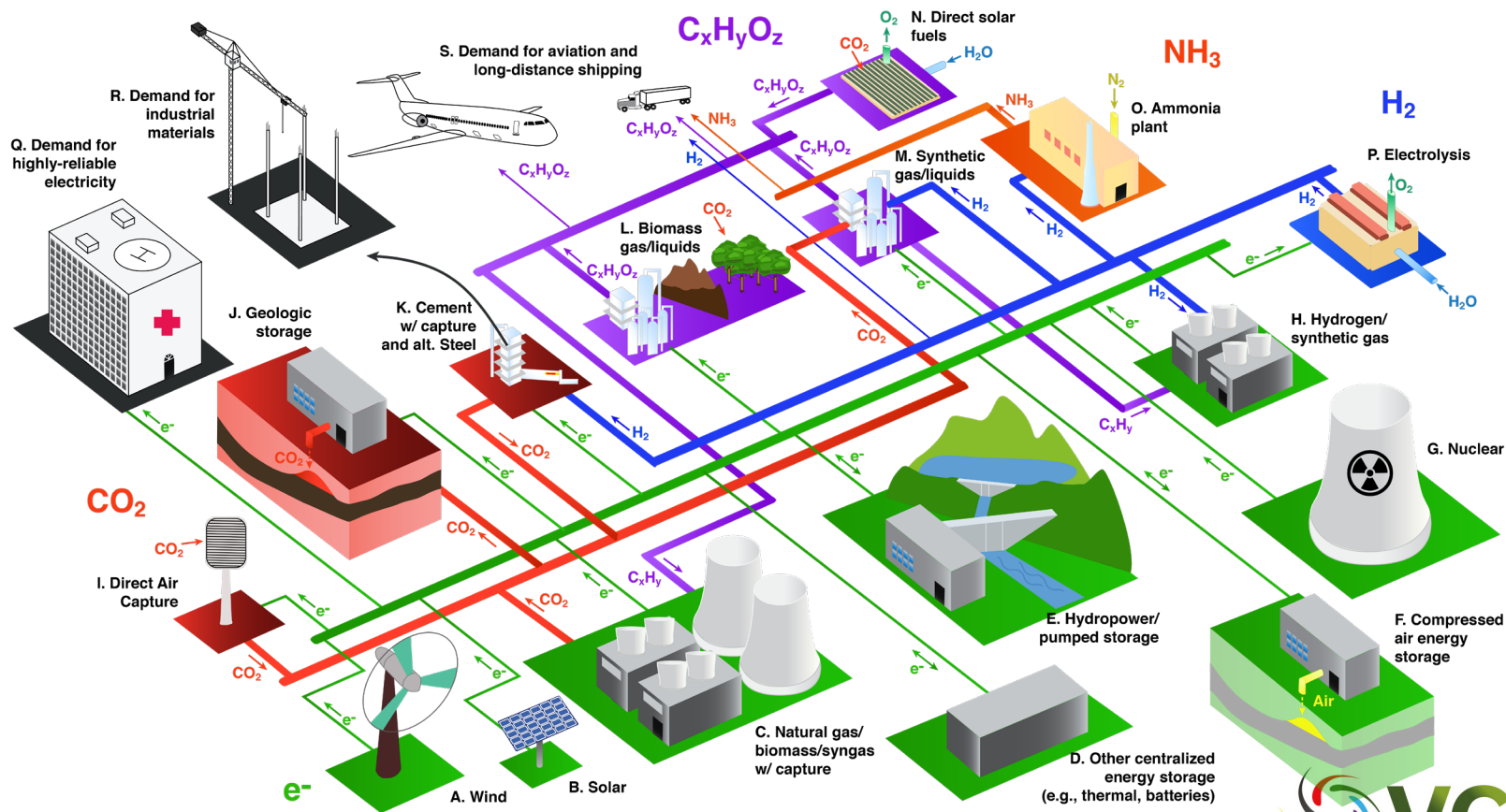
Motivation of ZBF



Motivation of ZBF



The Whole Economy Needs Clean Energy



Available Clean Generation Are Tied To Electricity

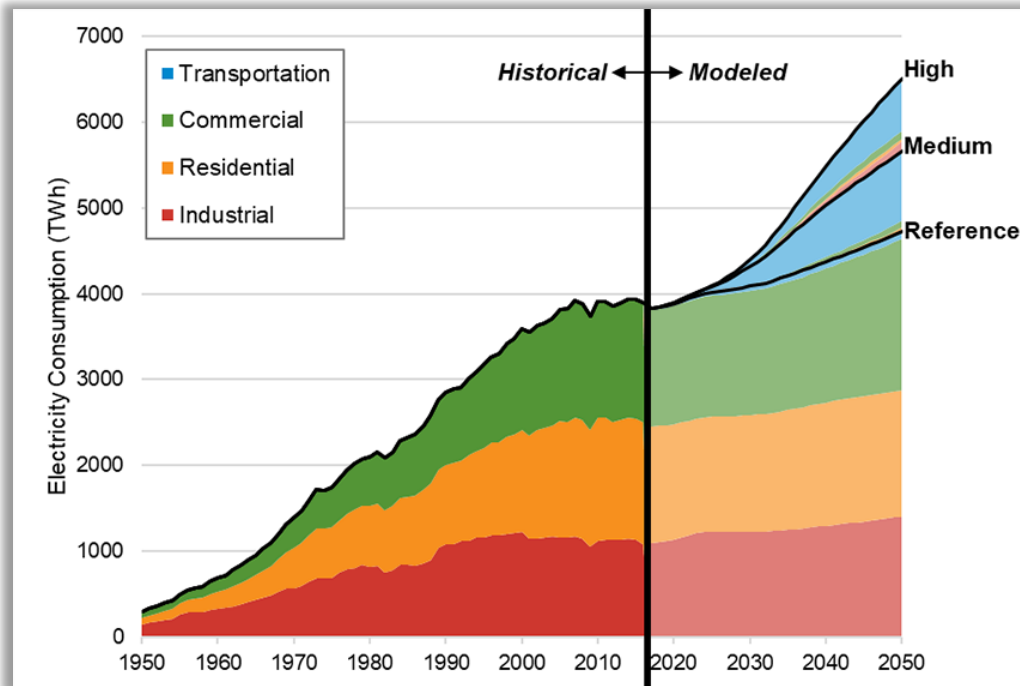
Low-marginal Cost Electricity Production Resources (kWh)

- *Wind*
- *Solar*
- *Geothermal*
- *Nuclear*
- *Hydroelectric*

Flexibility Resources (kWh → kW → kWh)

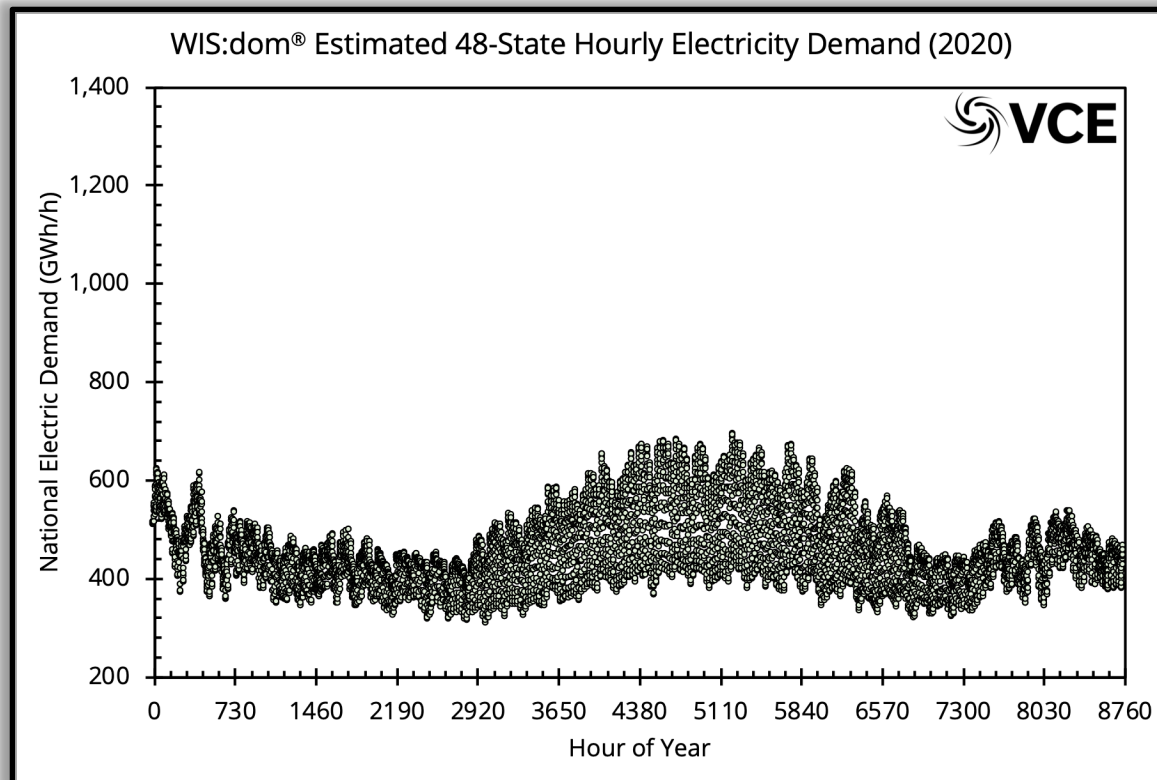
- *Transmission*
- *Hybrid Resources (wind+solar+storage)*
 - *Storage (electricity+heat)*
 - *Electrification*
 - *Direct Air Capture*
 - *Demand-side management*
- *Dispatchable Generation (SMR, EGS, H₂ CC, NGCC+CCS)*
 - *Synthetic Fuel/Chemical Production (H₂, CH₄, NH₃)*
 - *Peaking Generation (H₂ CT)*

Demand For Electricity Will Necessarily Grow

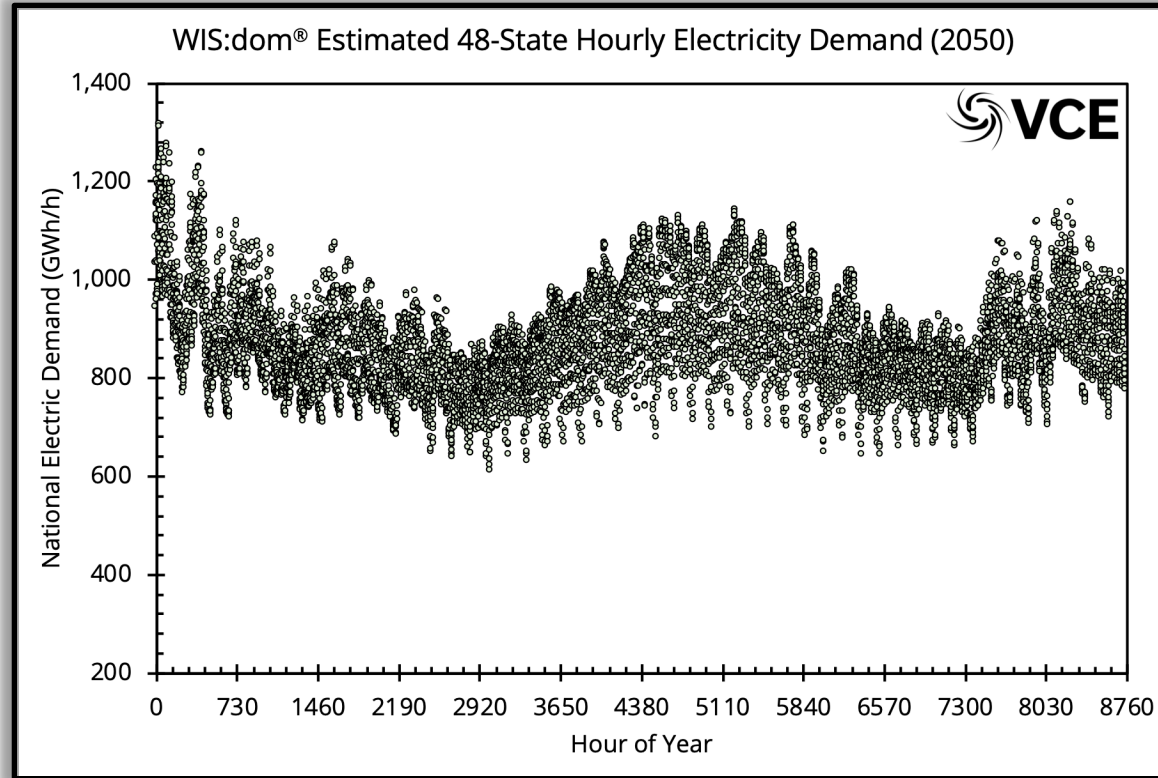


<https://www.nrel.gov/analysis/electrification-futures.html>

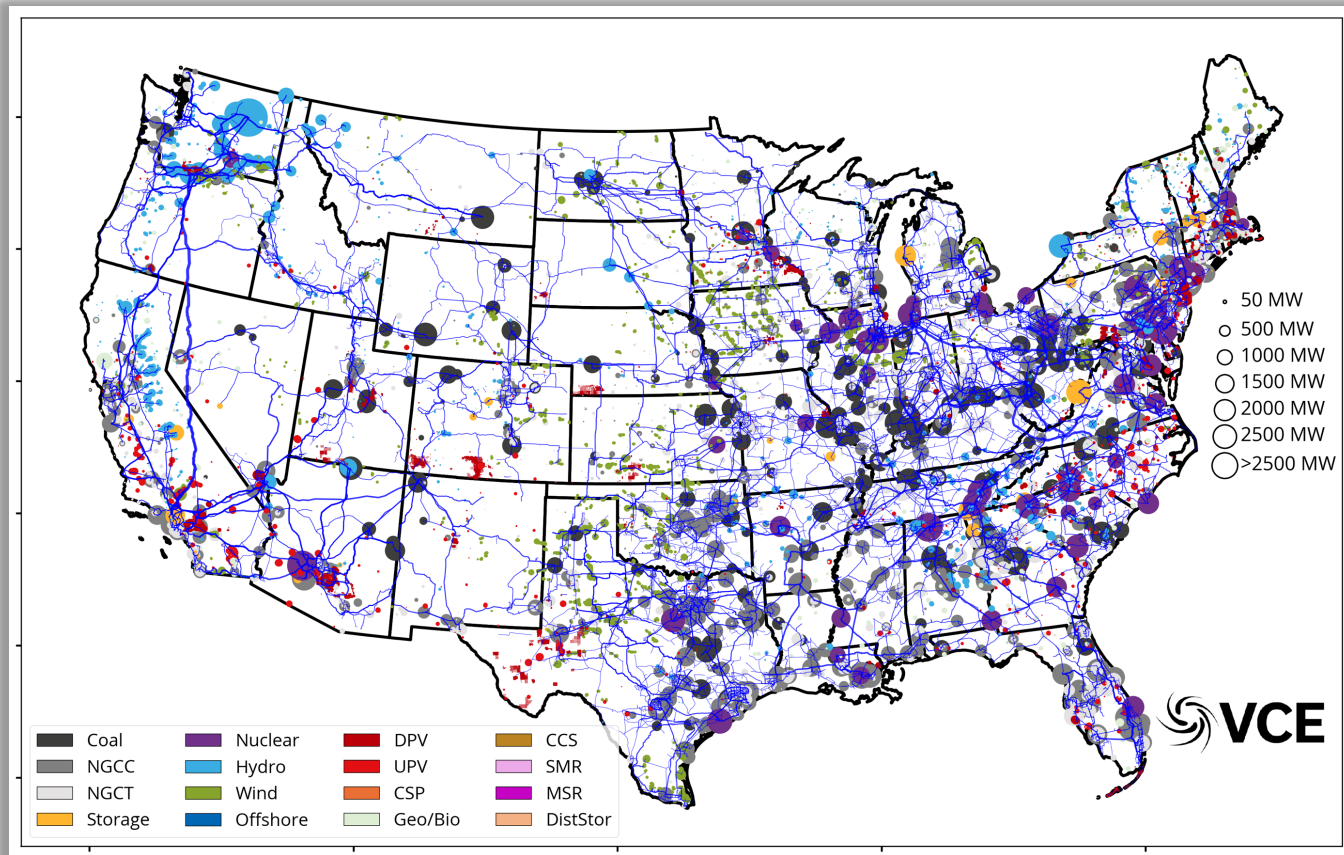
Demand For Electricity Will Necessarily Grow



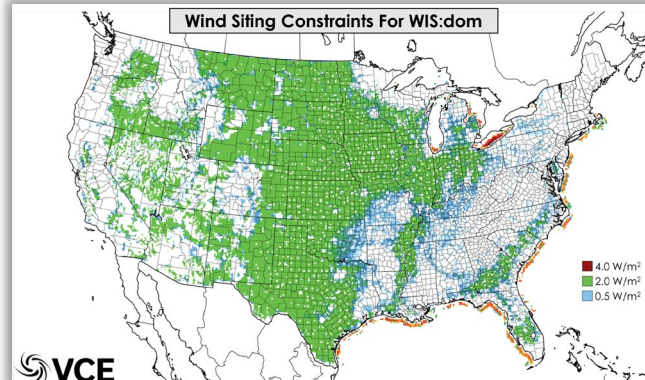
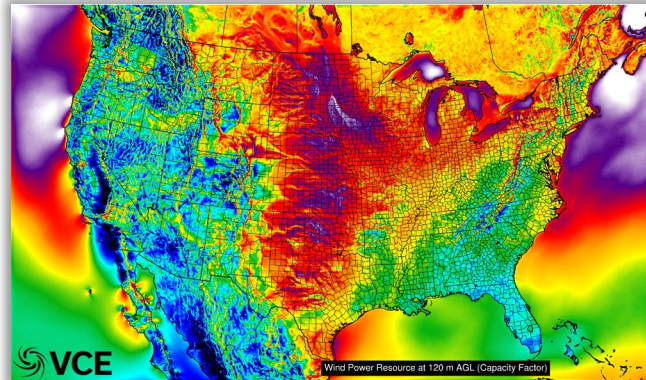
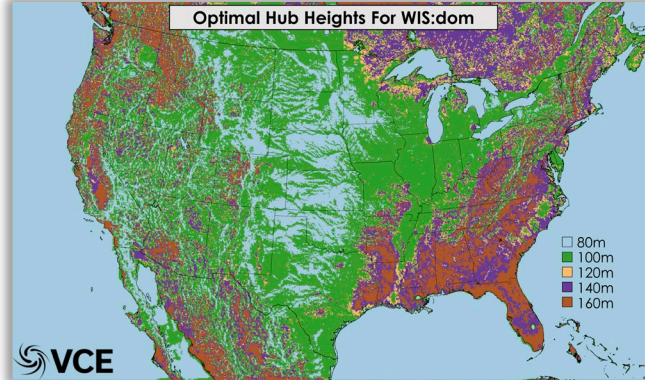
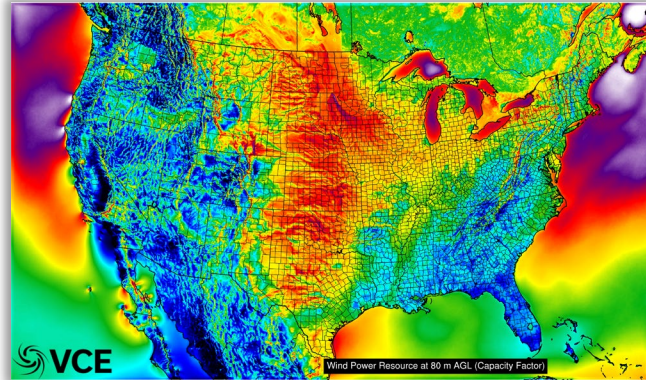
Demand For Electricity Will Necessarily Grow



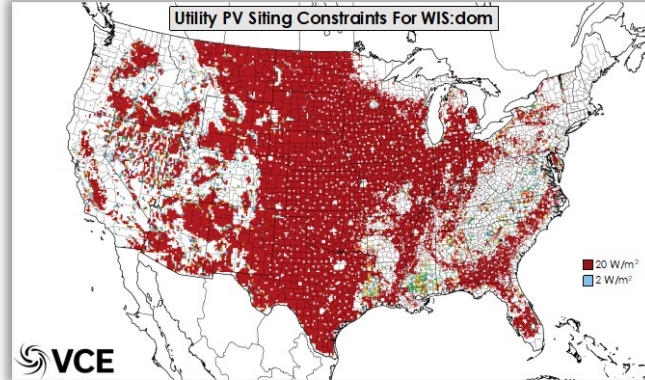
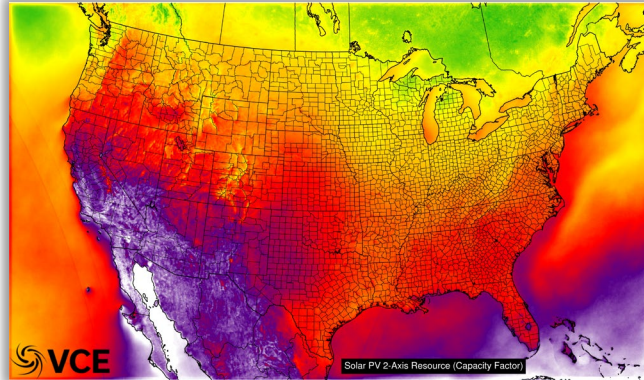
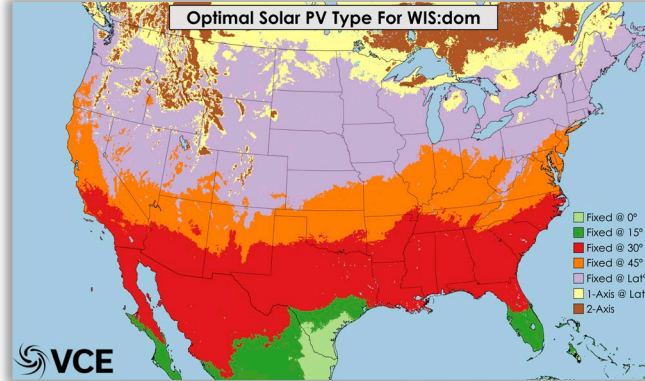
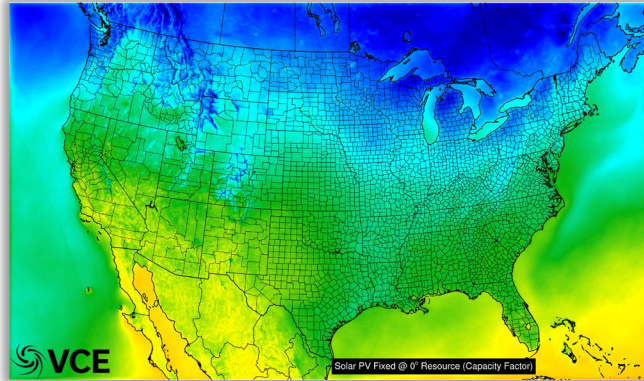
Evolve the Electricity System to the Energy System



Need Detailed Datasets for VREs

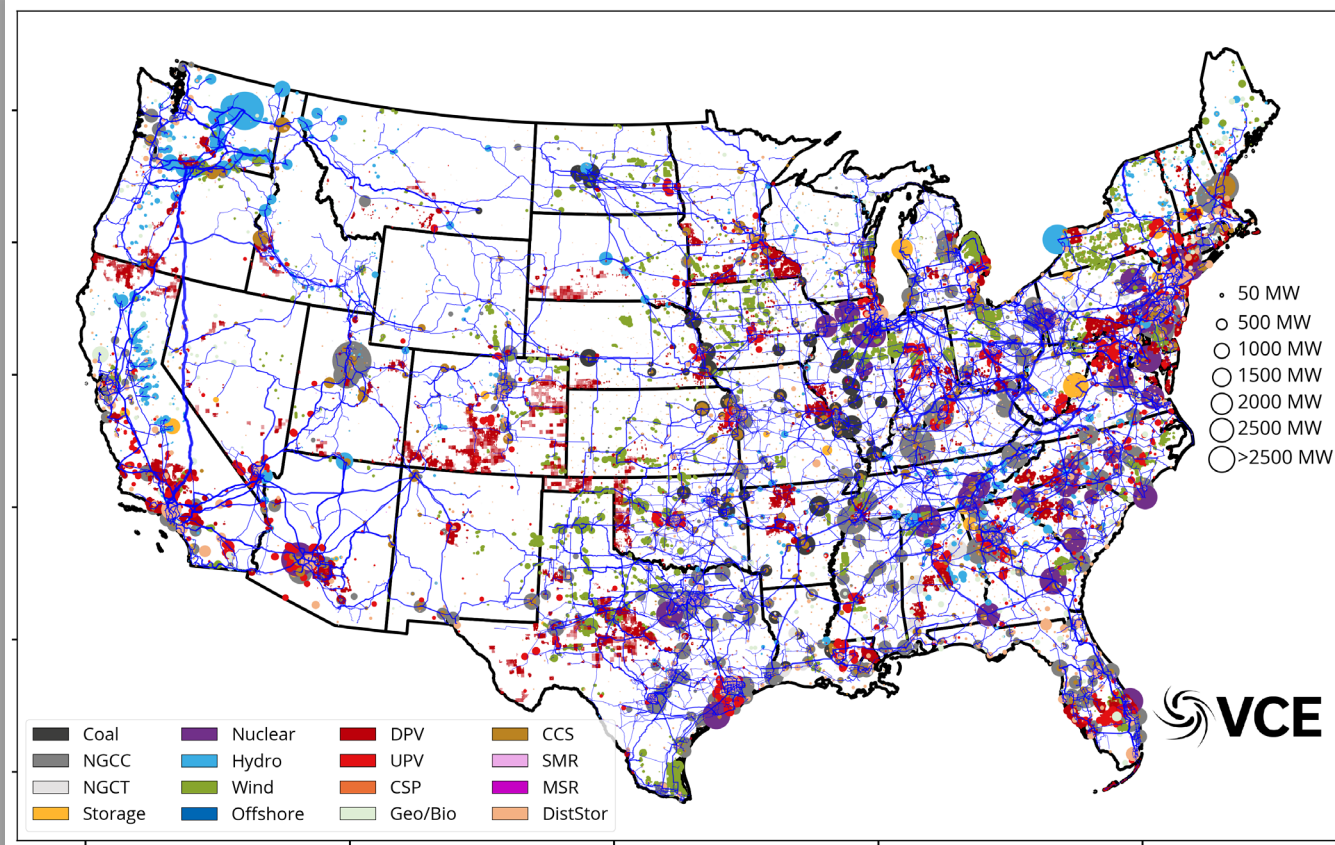


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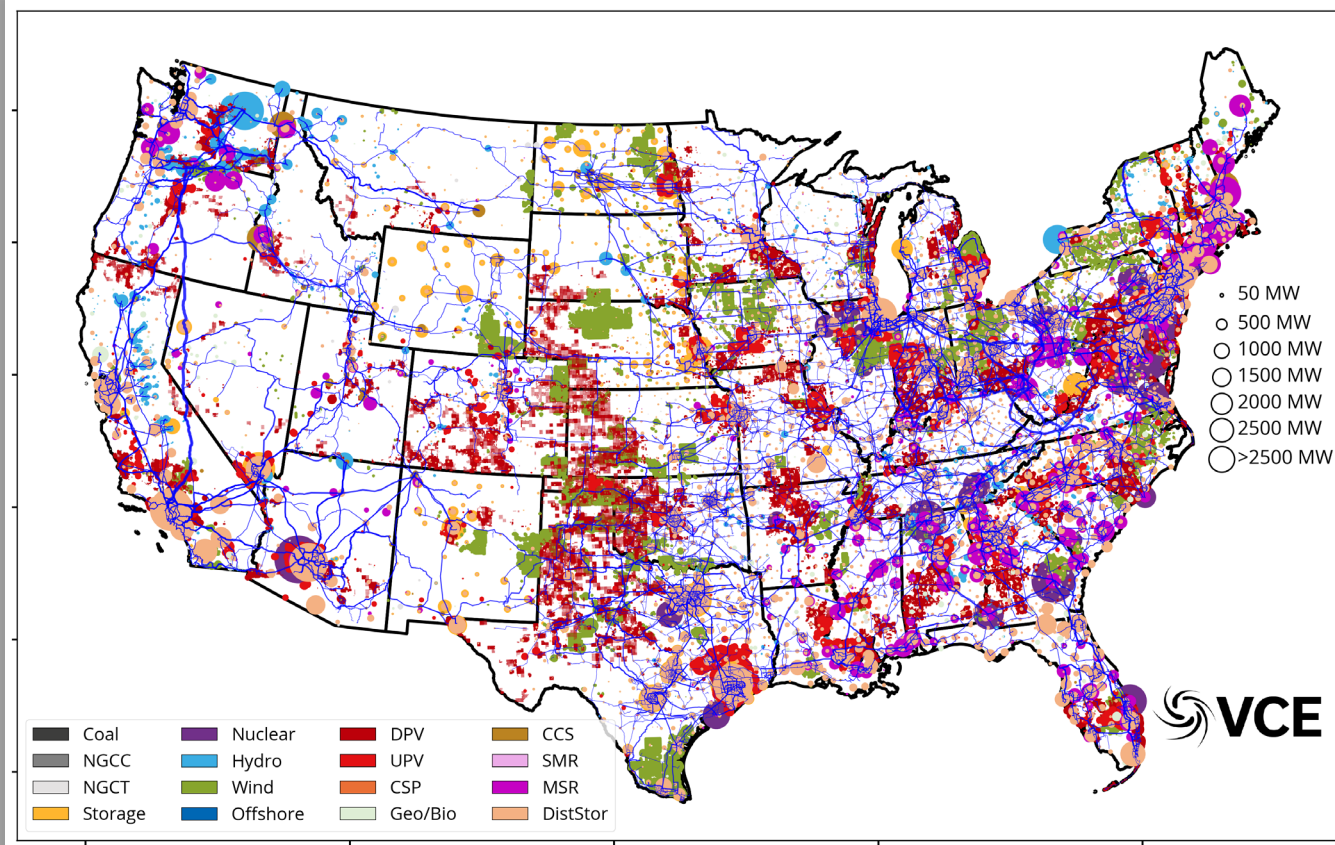


Results from Zero By Fifty (ZBF)

Resource Siting by 2035

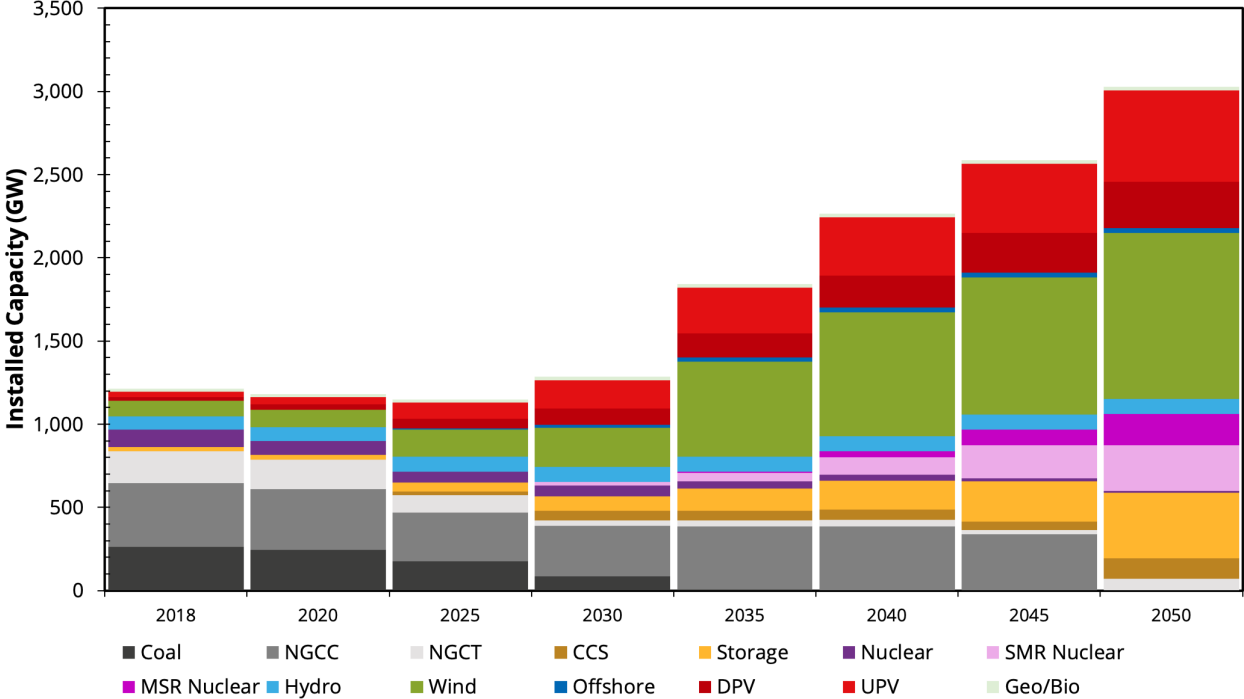


Resource Siting by 2050

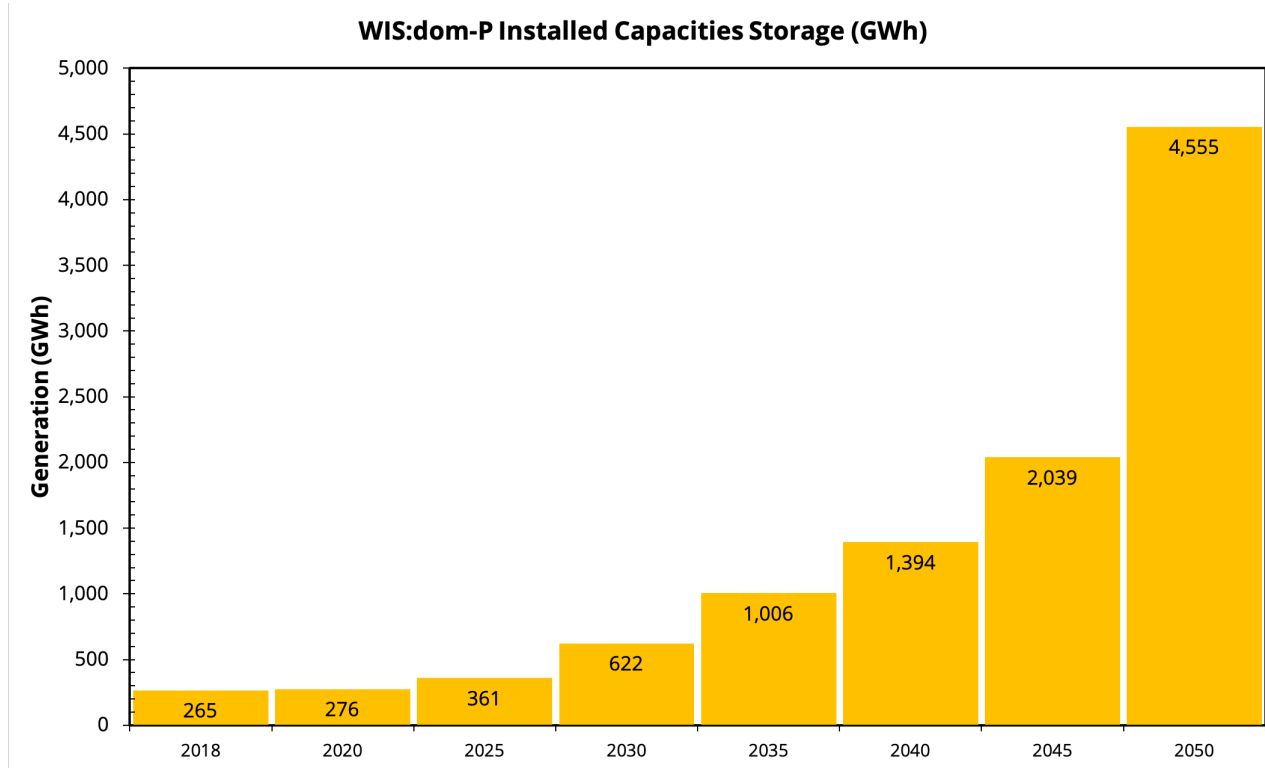


Installed Capacities

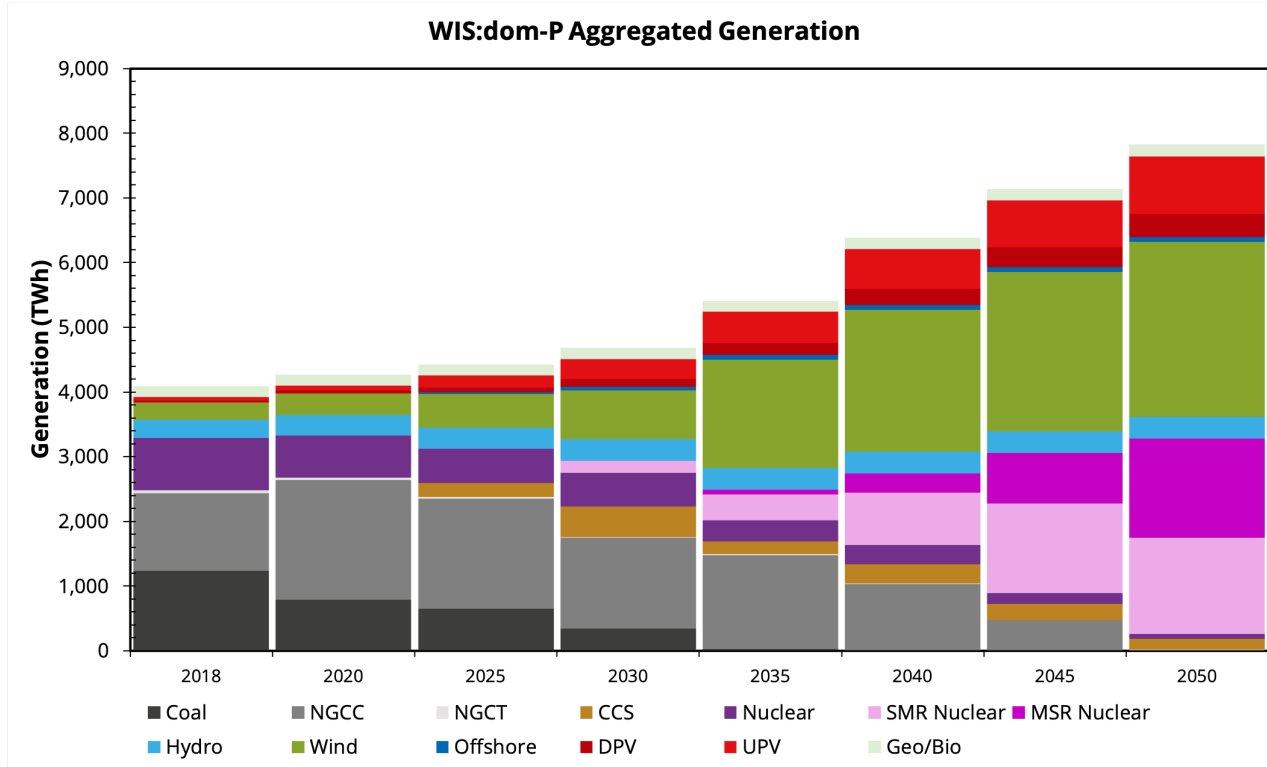
WIS:dom-P Installed Capacities



Installed Capacities (Storage Energy)

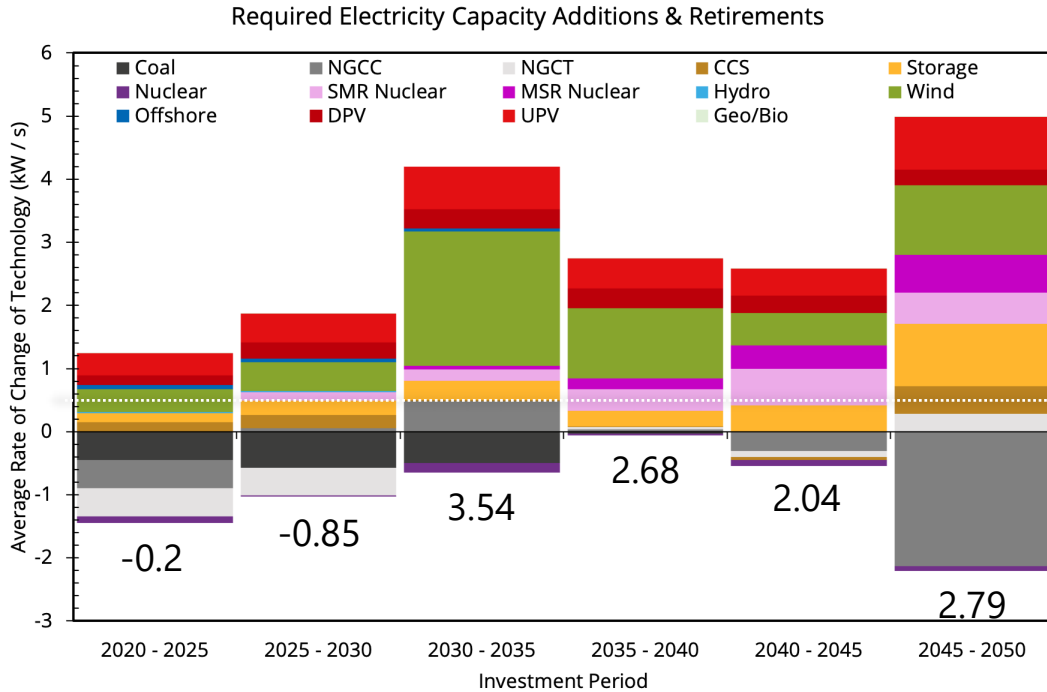


Generation Stack



Deployments & Retirements

MW	Coal	Natural Gas	Nuclear	Storage	Hydro	Wind	Solar	Other	Storage MWh	MaxLoad
2020 - 2035	-238,934	-125,885	17,565	105,709	5,783	491,724	345,984	59,498	730,293	125,775
2035 - 2050	-5,351	-343,709	371,772	260,184	1,292	427,727	408,515	65,348	3,548,550	397,096

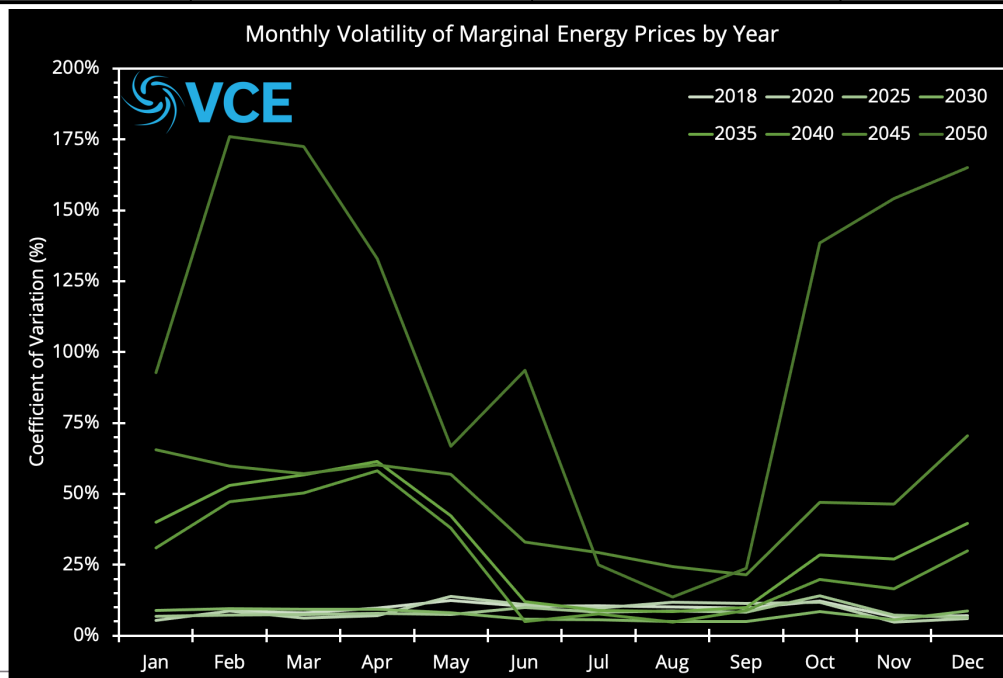


Historical Average Net Installation Rate is 0.48 kW / s

System Cost Components

2018 \$

	Generation Fixed	Generation Variable	Distribution	Transmission	Hydrogen
2020	\$ 161,879,856,147	\$ 57,729,389,022	\$ 81,199,860,452	\$ 3,619,412,641	\$ 74,038,326
2035	\$ 150,096,807,234	\$ 48,890,441,196	\$ 93,866,444,801	\$ 2,801,320,778	\$ 805,489,602
2050	\$ 260,746,105,578	\$ 16,257,063,493	\$126,995,746,572	\$ 3,877,240,502	\$ 1,523,886,680



Retail Rates

2020 – 10.7¢/kWh

2035 – 7.6¢/kWh

2050 – 7.1¢/kWh

Electricity GHG

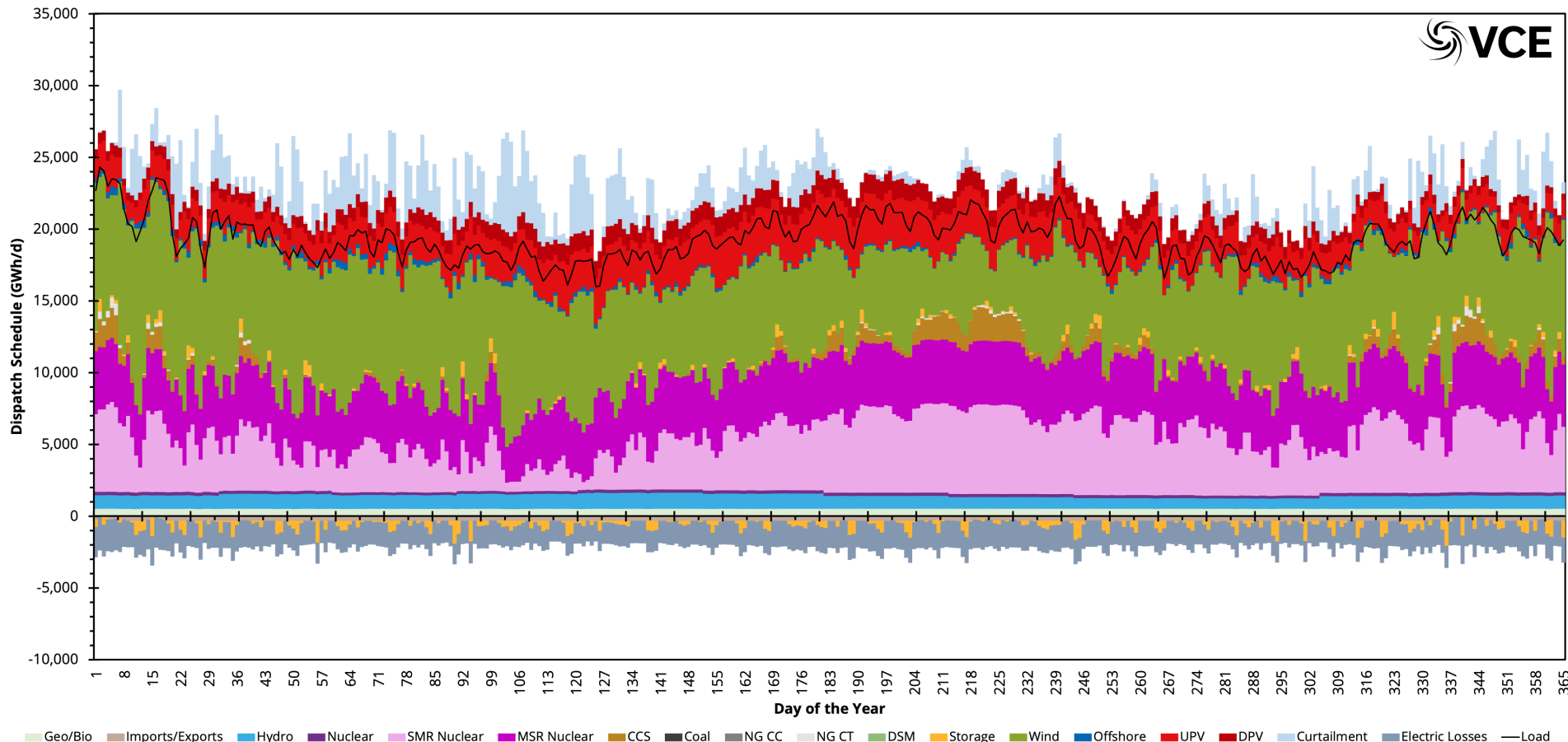
2020 – 409.4 g/kWh

2035 – 118.2 g/kWh

2050 – 1.1 g/kWh

Dispatch of the System

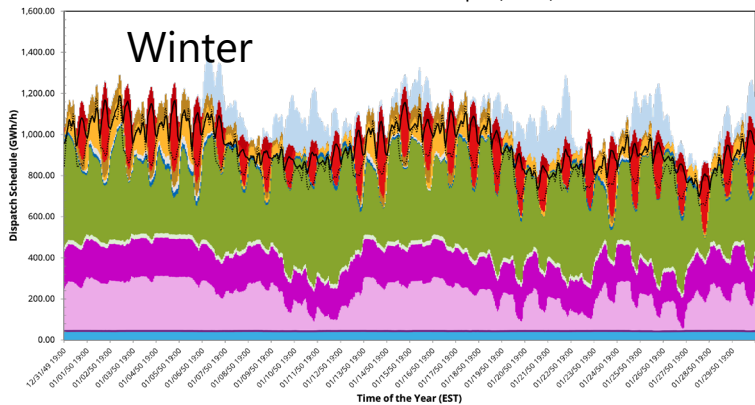
Daily Electricity Generation & Consumption (ZBF 2050)



Geo/Bio Imports/Exports Hydro Nuclear SMR Nuclear MSR Nuclear CCS Coal NG CC NG CT DSM Storage Wind Offshore UPV DPV Curtailment Electric Losses Load

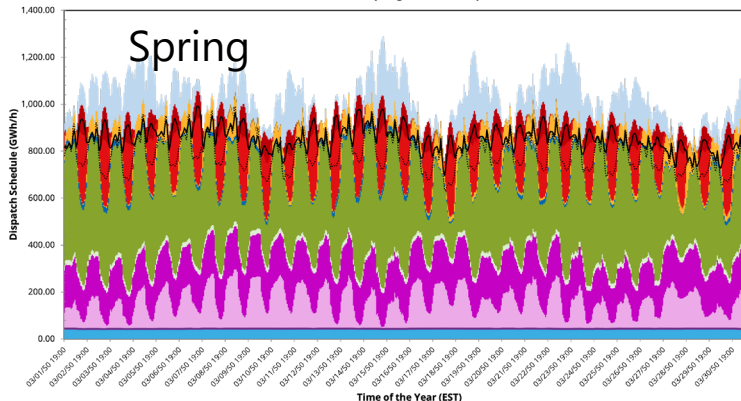
Dispatch of the System

Continental United States Winter Economic Dispatch (ZBF 2050)



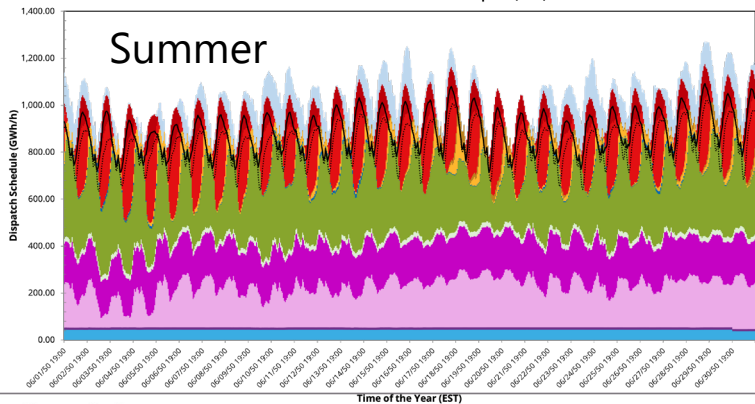
■ Coal ■ Hydro ■ Nuclear ■ SMR Nuclear ■ MSR Nuclear ■ NGCC ■ Geo/Bio ■ Wind ■ Offshore
■ NGCT ■ Storage ■ NG w/ CCS ■ Utility PV ■ Rooftop PV ■ Curtail

Continental United States Spring Economic Dispatch (2050)



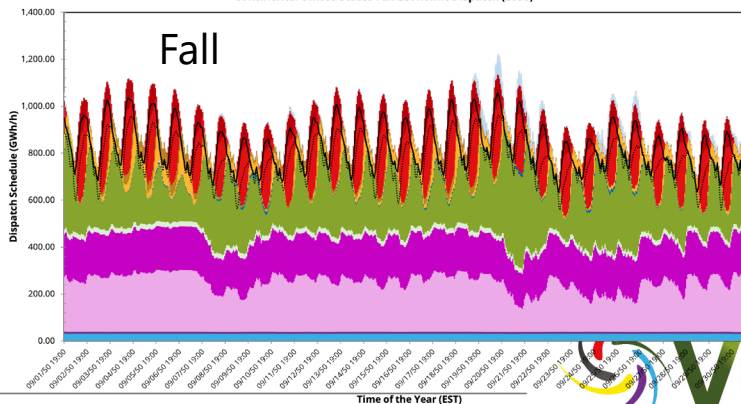
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■ NGCT ■ Storage ■ NG w/ CCS ■ Utility PV ■ Rooftop PV ■ Curtail

Continental United States Summer Economic Dispatch (2050)



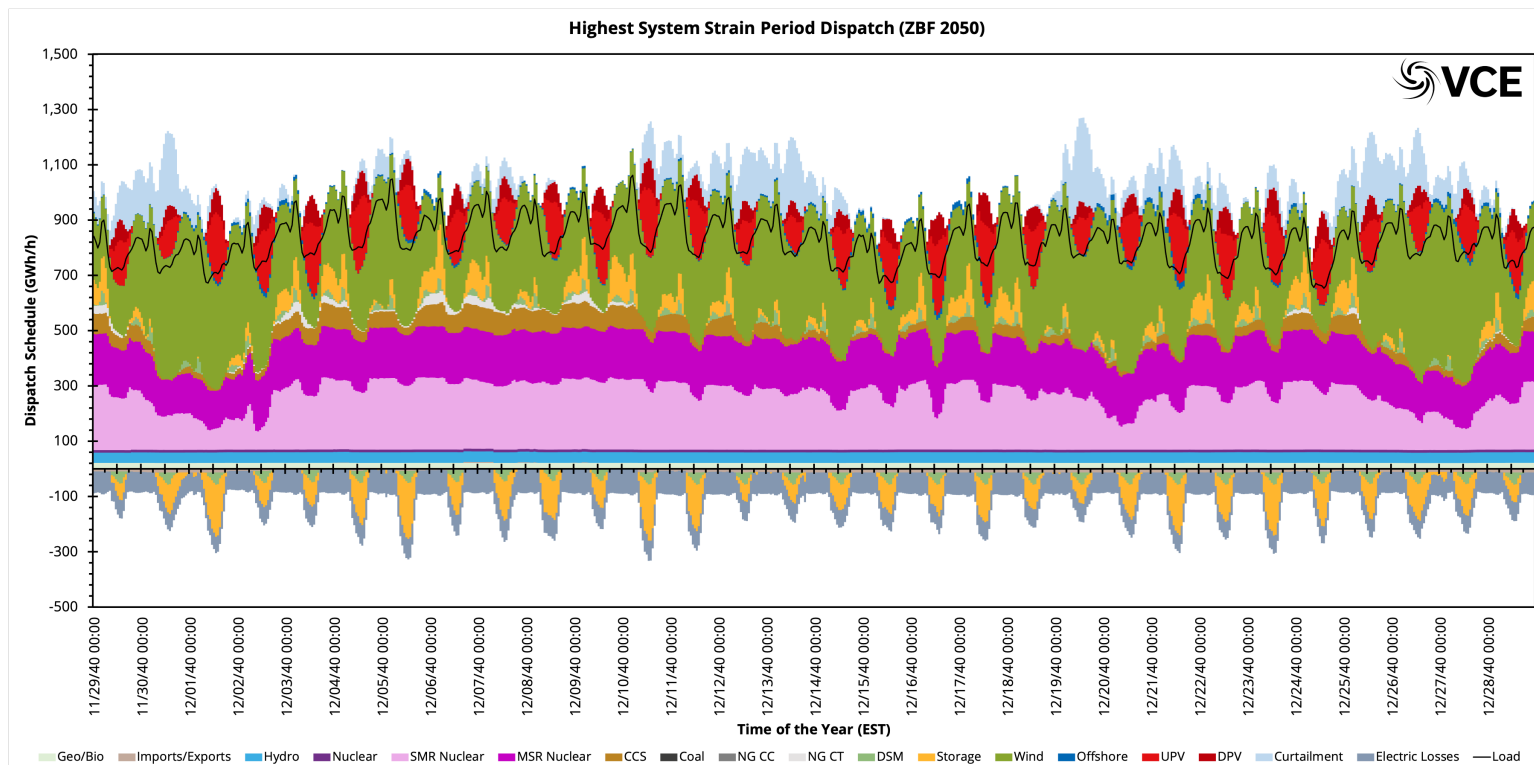
■ Coal ■ Hydro ■ Nuclear ■ SMR Nuclear ■ MSR Nuclear ■ NGCC ■ Geo/Bio ■ Wind ■ Offshore
■ NGCT ■ Storage ■ NG w/ CCS ■ Utility PV ■ Rooftop PV ■ Curtail

Continental United States Fall Economic Dispatch (2050)



■ Coal ■ Hydro ■ Nuclear ■ SMR Nuclear ■ MSR Nuclear ■ NGCC ■ Geo/Bio ■ Wind ■ Offshore
■ NGCT ■ Storage ■ NG w/ CCS ■ Utility PV ■ Rooftop PV ■ Curtail

Dealing with the worst weather and demand combinations

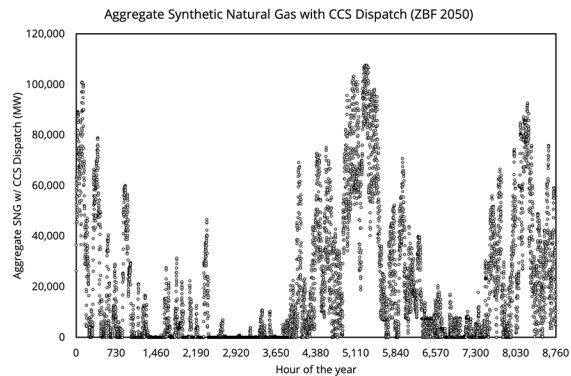
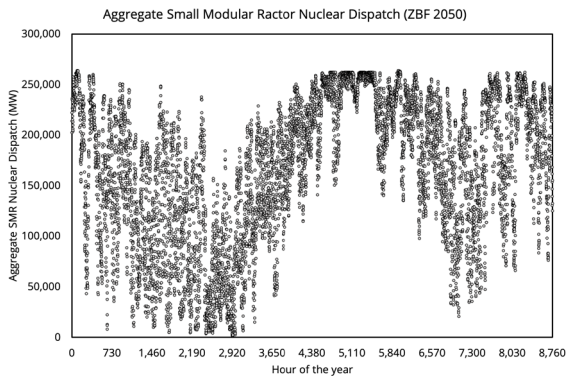
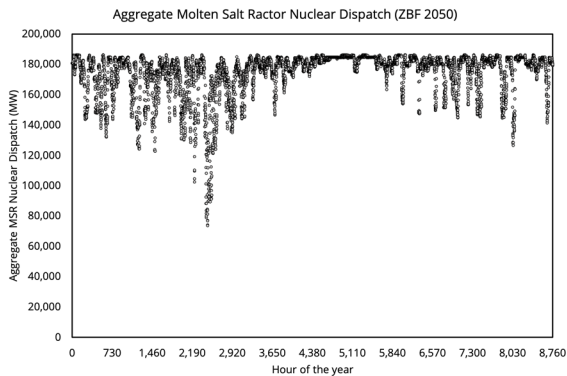
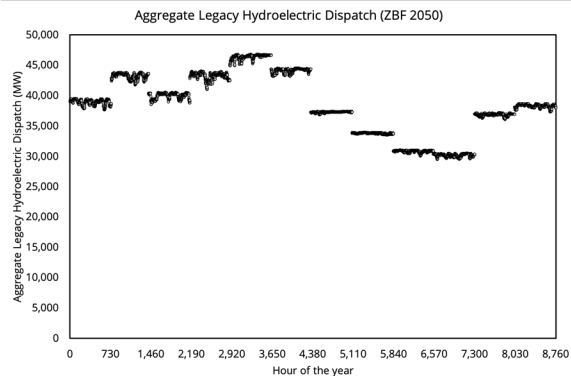
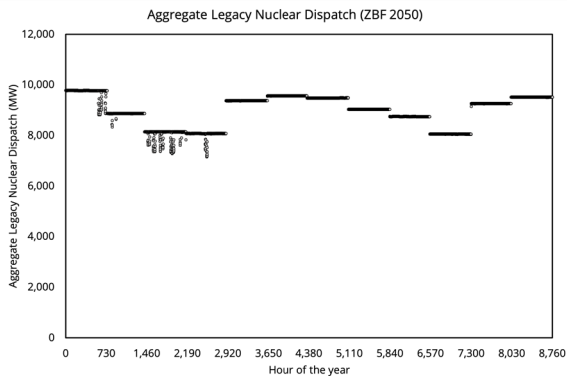
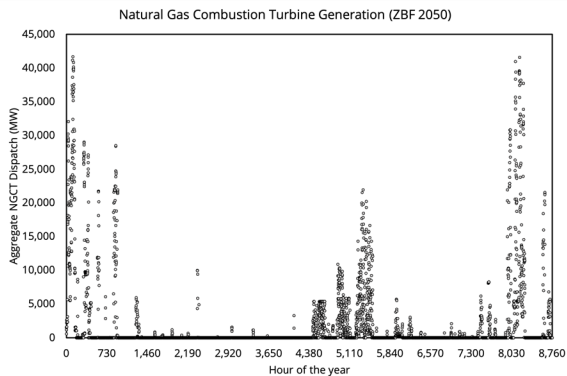


Minimum VRE contribution to meeting demand is 18% with a maximum is 93%

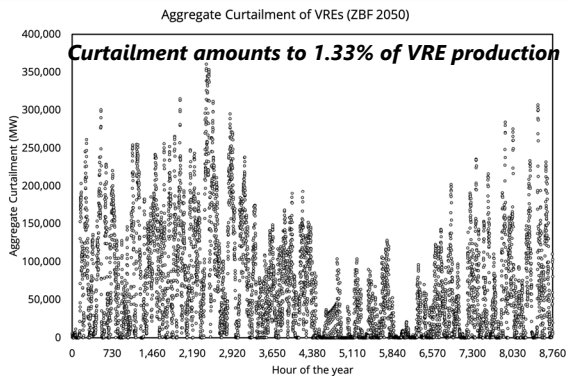
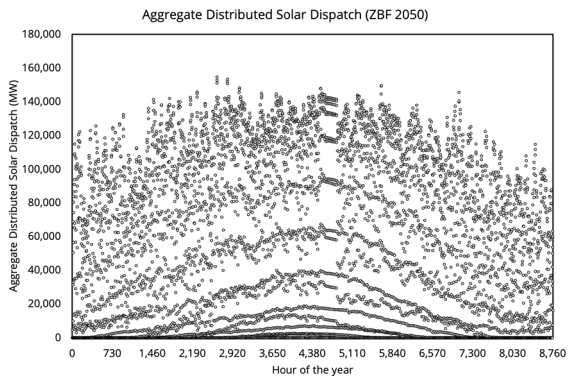
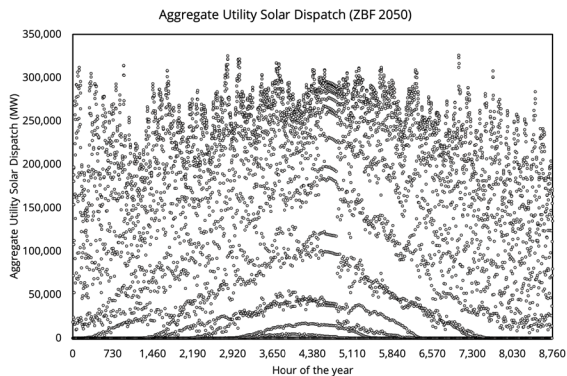
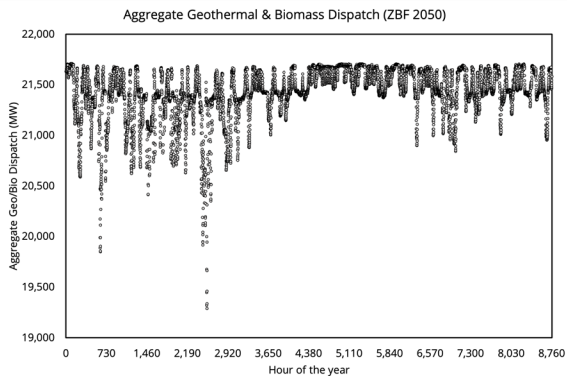
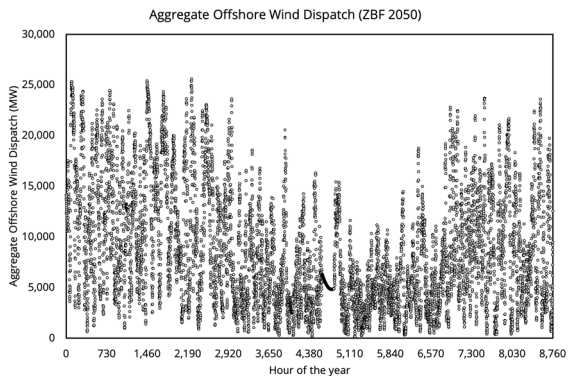
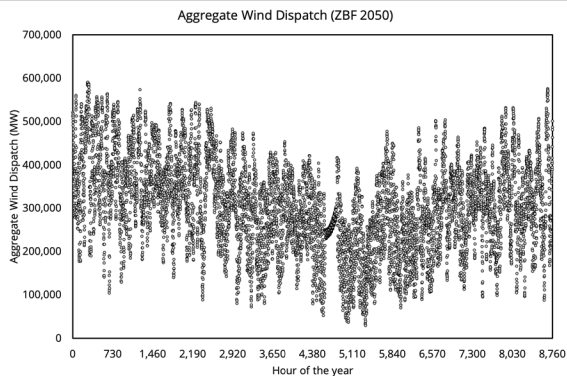
info@vibrantcleanenergy.com



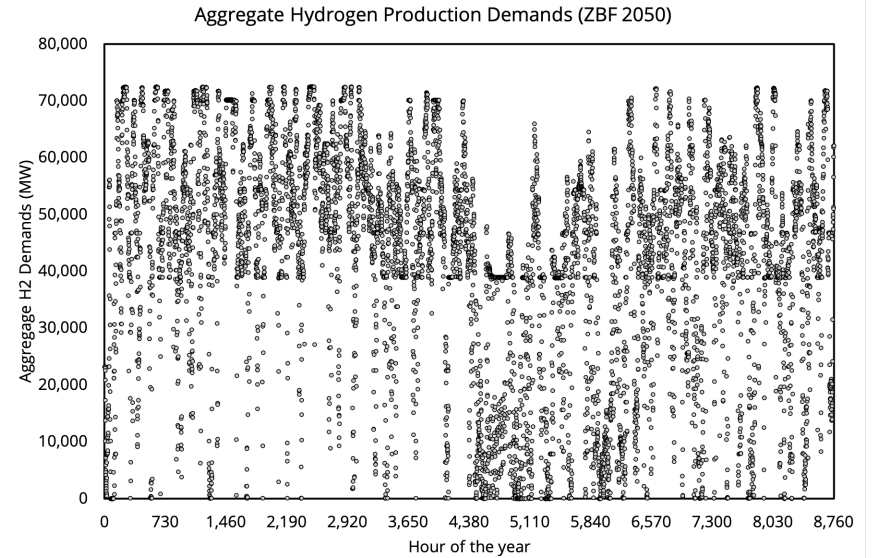
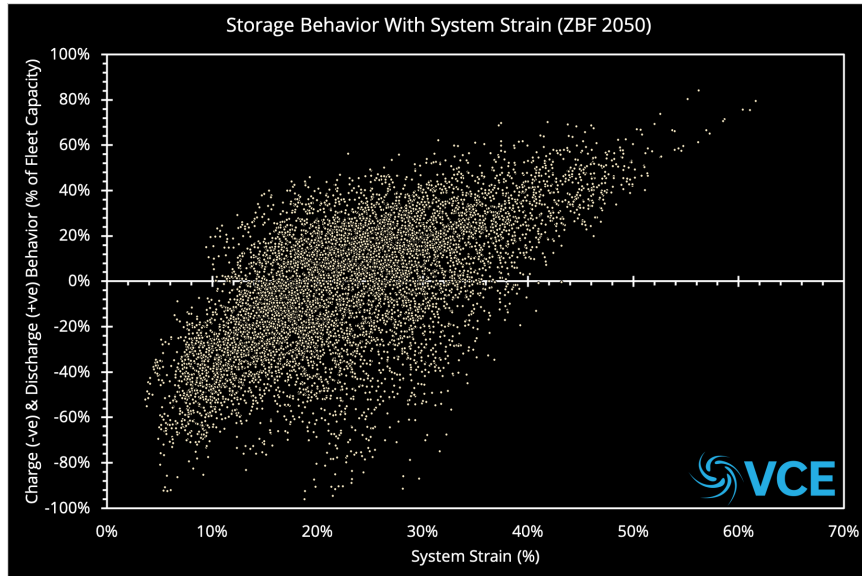
Dispatch of Generation (2050)



Dispatch of Generation (2050)

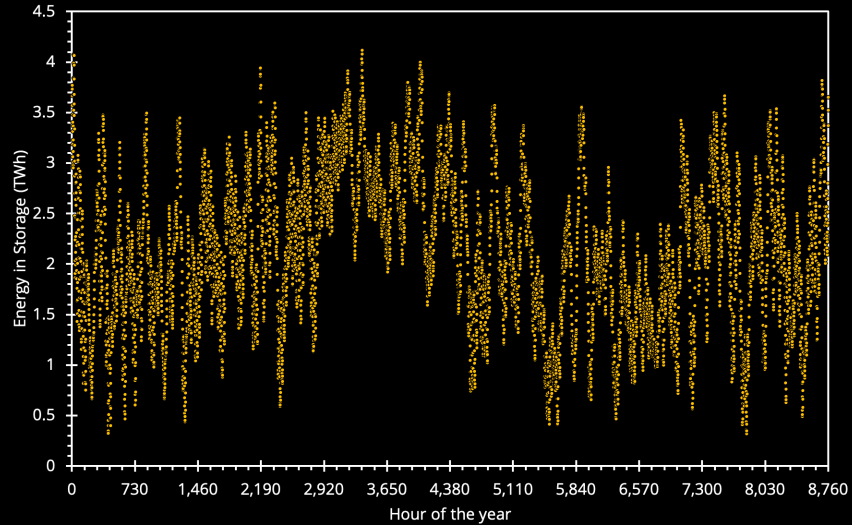


Behavior of Storage (Diurnal & Seasonal)

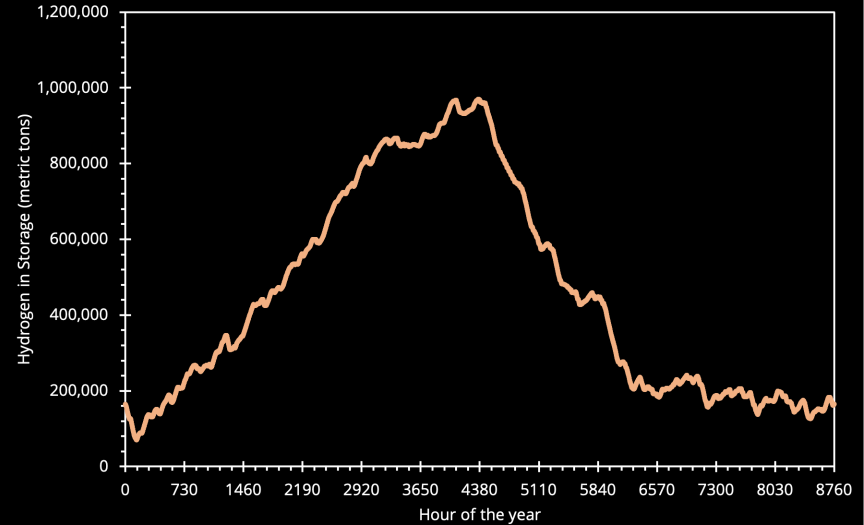


Behavior of Storage (Diurnal & Seasonal)

Aggregate Energy in Grid-Connected Storage (ZBF 2050)

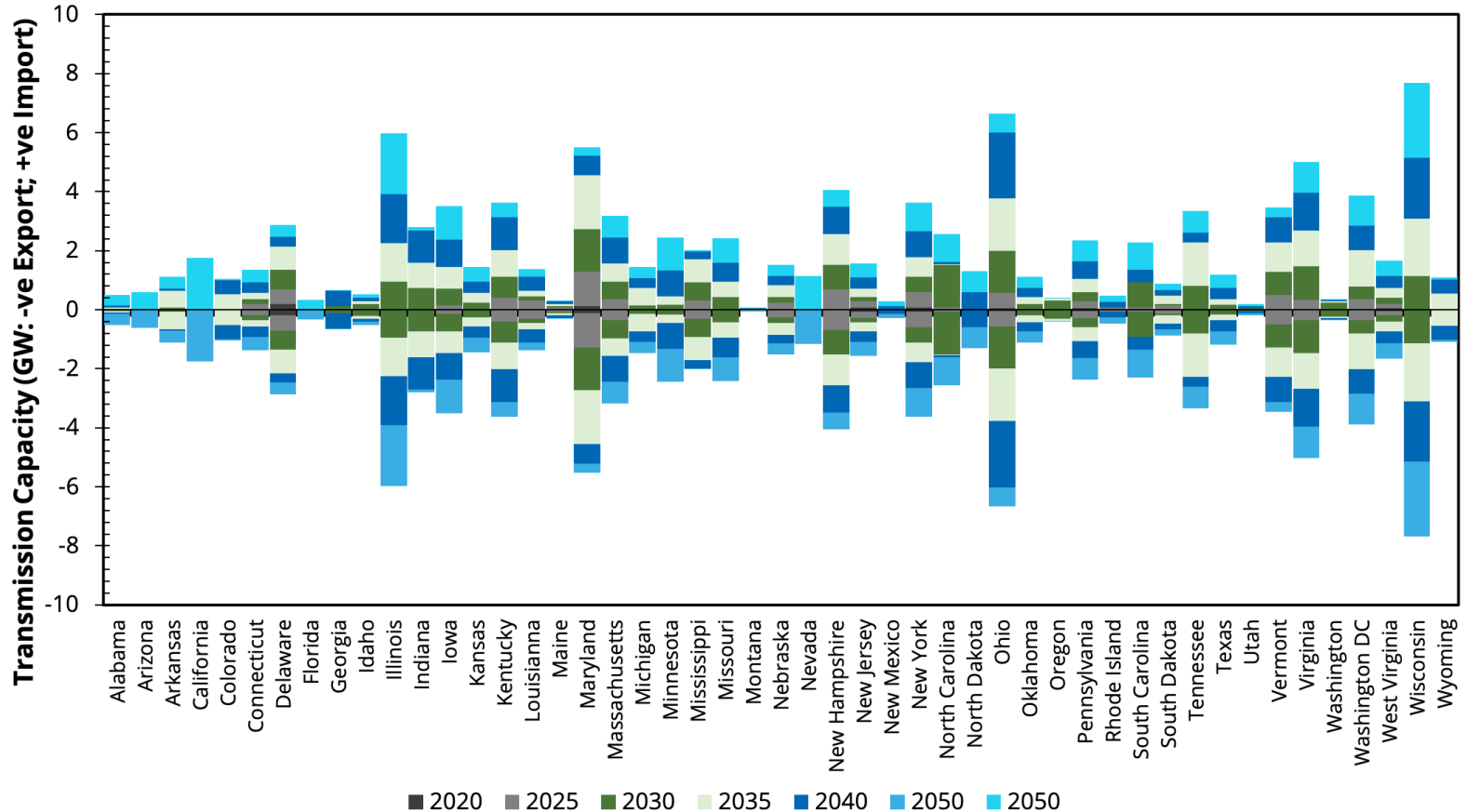


Hydrogen Stored for Seasonal Use (ZBF 2050)

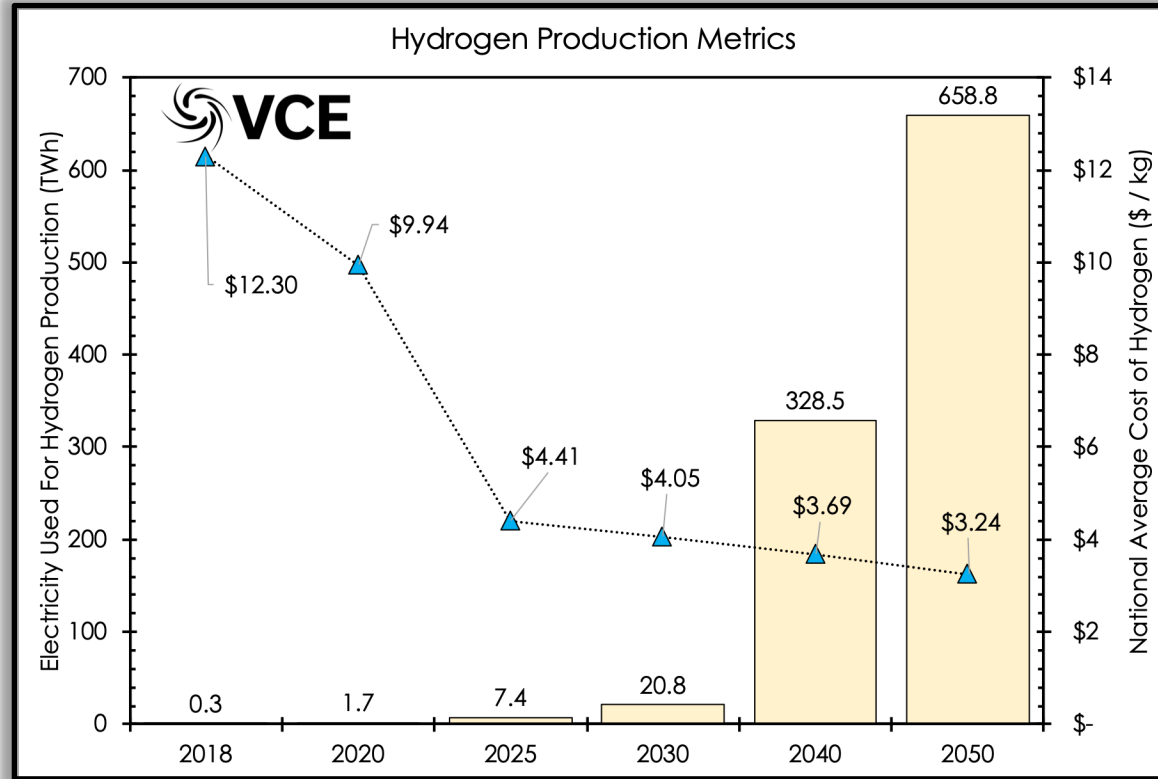


Transmission Construction

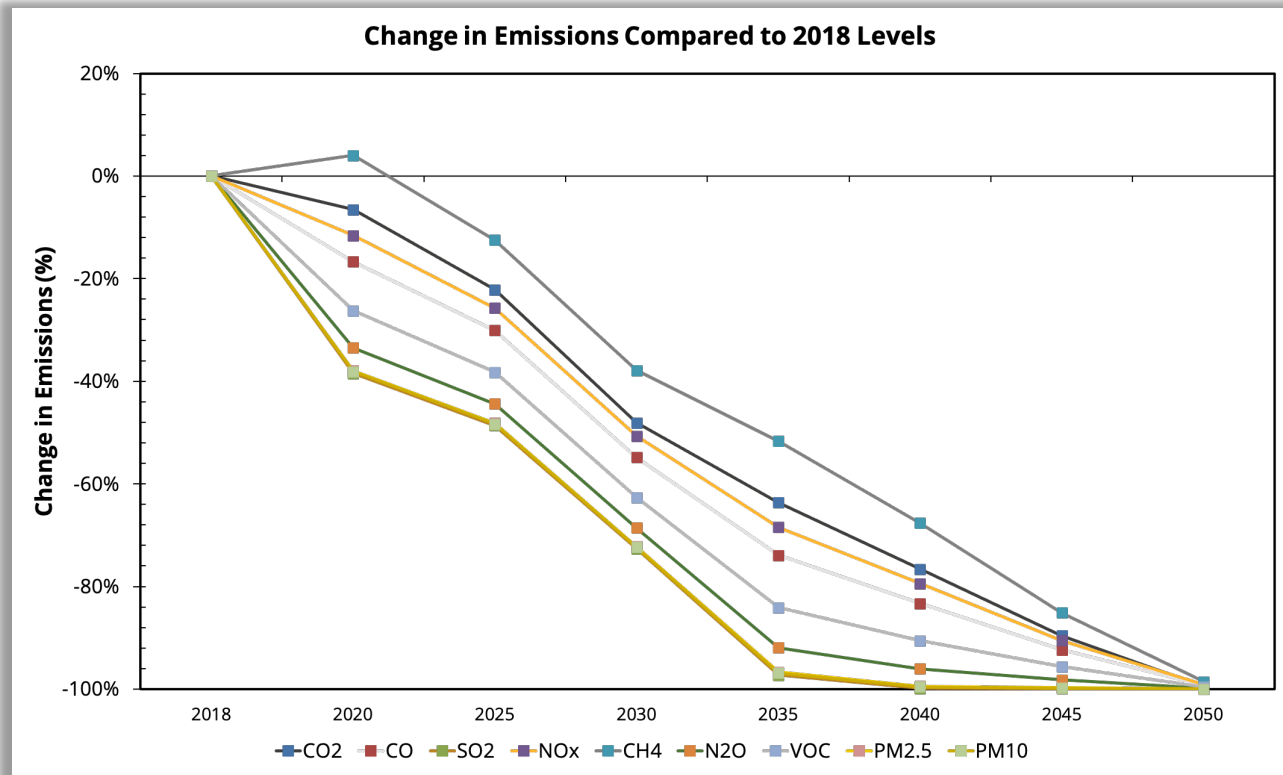
WIS:dom-P Incremental Interstate Transmission Capacity (MW)



Hydrogen Economy



Pollution and GHG Emissions



Basic Checklist For Reaching Climate Goals

- Build additional **500 factories** for the production of wind turbines, blades and towers by 2025
- Build out the supply chain for solar PV **by five-fold**
- Build **13 Gigafactory scale battery plants** by 2035, with eight by 2030 and three by 2025
- **Rebuild the nuclear industry** for SMR and MSR production by 2030 and 2035, respectively
- Manufacturing facilities for **2000s level production of Natural Gas** (now with CCS)
- Facilitate manufacturing of transmission infrastructure at a level to **double that of China**
- **Modernize the distribution grids** to enable smart grids by 2030
- **Reinvent electricity markets** to enable DERs and fuel production across the continent by 2030
- **Create a hydrogen economy** and associated basic infrastructure by 2035
- Convert **all vehicle production to EVs by 2030** at the latest, preferably 2025
- Demand all **new buildings have ASHP and HPWH** for space and water heating by 2025
- **Convert** all water heaters and space heating to heat pumps by 2040
- All industry **must have CCS** or electricity alternatives by 2040
- Produce all ammonia for fertilizer through electricity and hydrogen by 2040
- Aviation and shipping must be **enabled by synthetic liquid fuels** by 2045
- **Retrain dislocated workers** with some of the millions of new jobs created

Thank You

Dr Christopher T M Clack
CEO Vibrant Clean Energy, LLC

Telephone: +1-720-668-6873

E-mail: christopher@vibrantcleanenergy.com

Website: VibrantCleanEnergy.com

Twitter: @DrChrisClack

