#### Reaching the "Coal Crossover" in the Southeast

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**Prepared For:** 

#### **Energy Foundation & Other Stakeholders**

May 1<sup>st</sup>, 2019

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## Who Are We: Vibrant Clean Energy (VCE<sup>®</sup>)





#### Purpose of Vibrant Clean Energy, LLC:

- Reduce the cost of electricity and help evolve economies to near zero emissions;
- Co-optimize transmission, generation, storage, and distributed resources;
- Increase the understanding of how Variable Generation impacts and alters the electricity grid and model it more accurately;
- Agnostically determine the least-cost portfolio of generation that will remove emissions from the economy;
- Determine the optimal mix of VG and other resources for efficient energy sectors;
- Help direct the transition of heating and transportation to electrification;
- License WIS:dom optimization model and/or perform studies using the model;
- Ensure profits for energy companies with a modernized grid;
- Assist clients unlock and understand the potential of high VRE scenarios, as well as zero emission pathways.



#### Outline

1. Method used for the coal crossover dataset and study

2. What the study does and does not show

#### 3. Results specific to the Southeast region

**MN Smarter Grid Study results for the Southeast** 



- 1. Create an highly granular wind and solar power dataset (3-km, 5-minute) using sophisticated methods (peer-reviewed) across all of the contiguous USA:
  - https://www.vibrantcleanenergy.com/wp-content/uploads/2016/11/Choukulkar\_et\_al-2016-Wind\_Energy.pdf
  - https://www.vibrantcleanenergy.com/wp-content/uploads/2016/11/Demonstrating the effect of vertical and.pdf
  - http://journals.ametsoc.org/doi/pdf/10.1175/JAMC-D-16-0175.1
  - https://www.vibrantcleanenergy.com/wp-content/uploads/2019/03/mwr-d-18-0194.1.pdf

# 2. The power dataset takes into account many aspects of wind and solar that others do not, for example:

- Different tilt angles of solar panels
- Various solar panel mounting technologies
- Impact of temperature, wind speed and humidity on panel performance
- Cloud brightening effects on solar panels
- Inverter Loading Ratios changes
- Snow cover and melting for solar power production
- Components of irradiance for more accurate power estimation of solar PV
- Wind sheer on turbine blades
- Wind veer across the turbine blades
- Turbulent kinetic energy extraction by turbine blades
- Icing and overheating conditions for shutdown of wind turbines
- The Coefficient of Power as a metric of wind speed, density and direction of turbines
- Turbine wake interactions that reduce power production
- 3. The highly granular wind and solar power datasets are aggregated to produce annual average capacity factors for each 3-km grid cell across the contiguous USA.





Complete dataset can be downloaded from: https://vibrantcleanenergy.com/wp-content/uploads/2019/03/LCOE-Mapping/ExistingCoal vs NewWindSolar 17April2019.xlsb









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- 4. Use the <u>NREL ATB 2018</u> cost projections for wind and solar along with the average annual capacity factors created by VCE<sup>®</sup> to compute a Levelized Cost of Electricity (LCOE) for each site for 2018 and 2025.
  - Real WACC is assumed to be 6%
  - Economic life of wind (solar) is assumed to be 25 (30) years [except for offshore wind which is given 20 years]
  - Include the local cost multipliers for labor, equipment and taxes
- 5. Include the cost to build new transmission for each of the wind and solar sites if none already exists. If some already exists, pro-rate costs based upon expansion required.
- 6. Construct a dataset for all existing coal-fired power plants across the contiguous USA. The main sources of data for this portion of the study are the <u>EIA-860</u>, <u>EIA-860M</u>, <u>EIA-923</u>, <u>FERC-1</u>, and various PUC filings.
- 7. The constructed coal-fired power plant dataset contains:
  - Location of the plant
  - Name of the plant, VCE plant code, EIA plant code, and plant operator
  - Installed capacity (MW), estimated capacity factor in 2018 (%), and plant average heat rate (mmBtu/MWh)
  - Fixed costs (\$), variable costs (\$/MWh), and fuel costs (\$/MWh)
  - Marginal Cost of Electricity (MCOE, \$/MWh)



- 8. The comparison of the MCOE of the coal-fired power plants and the LCOE of new local wind or solar power plants is performed using a recursive algorithm:
  - a. Find the closest 3-km grid cell to the coal-fired power plant and determine the wind or solar that could be constructed at that location;
  - b. Does the annual generation of the wind or solar facility replace all of the generation of the coal-fired power plant? If NO, CONTINUE; ELSE GO TO END.
  - c. Move to the next nearest site using the anti-clockwise spiral method (see below);
  - d. Determine the wind or solar that can be constructed and then compute the total generation of the new wind and solar (including all previous construction);
  - e. Does the annual generation of the wind or solar facility replace all of the generation of the coal-fired power plant? If NO, RETURN TO c., ELSE GO TO END.
  - f. END: Output the LCOE of the new local wind or solar power plant and the difference to the MCOE of the existing coal replaced.
  - g. REPEAT for all coal-fired power plants in the dataset.





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### What the study does and does not show

- DISCLAIMER: The study does not attempt to replace all the generation from the coal-fired power plants temporally. This means that the study does not show that the local wind or solar can replace the coal-fired power plants with respect to reliability or dispatch.
- It does show that where local new wind or solar can replace the existing coal on a total annual generation basis at a cost lower than MCOE there should be careful consideration of that existing coal-fired power plant's future.
- □ The study does not consider remote wind or solar that could be imported at a much lower cost than the new local facilities.
- The study does consider the interconnection of the wind or solar (transmission costs).





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#### 2018

#### 2025









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- The MN Smarter Grid Study investigated the electrification and decarbonization of Minnesota and the surrounding Eastern Interconnection. The modeling included 5-minute dispatch (at 3-km) for all resources in the Eastern Interconnection as well as modeling transmission, capacity expansion, storage, and demand-side flexibility.
- The results show that (under a decarbonization scenario) the Southeast will have no coal by 2040 and the Eastern Interconnection will only have 3% generation from coal as many areas transition to renewables.
- □ The cost of the system is much lower than the system is today.
- □ The results from the scenario shown finalize with 80x50 for the entire economy of the Eastern Interconnection.
- Jobs, tax revenues, emissions and all other metrics are positive (beneficial) in this scenario.





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# Thank You

*Full report found here:* <u>https://www.vibrantcleanenergy.com/media/reports/</u>

#### Full Coal-fired Power Plant Dataset here:

https://vibrantcleanenergy.com/wp-content/uploads/2019/03/LCOE-Mapping/ExistingCoal vs NewWindSolar 17April2019.xlsb

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